Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,984			100,665	82,998	15,938	460	196,439	14,685	o	15,599
Natural Gas Plant Liquids and Liquefied	4- 4-4				4						
Refinery Gases		-104	8,001	9,439	1,300		-628	4,401	7,265	54,769	6,705
Pentanes Plus		-104	0.001	0.425	41		109	4 200	528	4,657	219
Liquefied Petroleum Gases	41,813		8,001	9,435	1,259		-737	4,396	6,737	50,112	6,486
Ethane/Ethylene Propane/Propylene	13,416 19,579		82 6,824	8,739	-13,864 15,231		-2 -1,373	_	5,850	-364 45,896	86 4,334
Normal Butane/Butylene			1,199	229	-30		564	2,761	869	3,308	1,856
Isobutane/Isobutylene			-104	467	-30 -78		74	1,635	18	1,272	210
,	2,714		-104	407	-76		/4	1,000	10		210
Other Liquids		5,202		108,601	303,838	52,994	1,116	467,278	2,298	-57	68,689
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		5,220		1,803	57,117	-1,622	717	61,032	770	0	8,044
Hydrogen				_	_	787		787	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-		9		-	9	0	-
Renewable Fuels (including Fuel Ethanol)		5,220		1,803	57,117	-2,417	717	60,245	761	0	8,044
Fuel Ethanol		4,533		295	56,142	-802	748	58,668	751	0	6,834
Renewable Fuels Except Fuel Ethanol		687		1,508	975	-1,615	-31	1,577	10	0	1,210
Other Hydrocarbons				-	-	_	_	- 40.450	-	-	4.505
Unfinished Oils				11,924	539		-3	12,456	67	-57	4,565
Motor Gasoline Blend.Comp. (MGBC)		-18		94,874	246,182	54,615	402	393,790	1,461	0	56,080
Reformulated		-		28,426	53,822	20,199	243	102,194	10	0	19,743
Conventional Aviation Gasoline Blend. Comp		-18 		66,448	192,360 –	34,416	159	291,596 –	1,451 -	0 -	36,337 -
Finished Petroleum Products		_	669,414	94,547	284,740	-52,192	12,403		16,900	967,206	80,316
Finished Motor Gasoline		_	555,794	12,371	59,494	-53,813	-145		529	573,462	5,257
Reformulated		_	223,323	12,071	- 55,454	-12,328	4		020	210,991	30
Conventional		_	332,471	12,371	59,494	-41,485	-149		529	362,471	5,227
Finished Aviation Gasoline				6	487		-34		-	527	135
Kerosene-Type Jet Fuel			17,614	17,083	71,642		3,202		147	102,990	11,980
Kerosene			421	250			-262		12	921	1,295
Distillate Fuel Oil ⁶			60,977	42,280	147,024	1,621	4,799		6,828	240,275	44,175
15 ppm sulfur and under ⁷			52,063	30,617	128,362	1,621	6,871		2,038	203,754	34,382
Greater than 15 ppm to 500 ppm sulfur ⁷			3,624	3,797	854	-	-600		4,332	4,543	3,030
Greater than 500 ppm sulfur			5,290	7,866	17,808		-1,472		457	31,979	6,763
Residual Fuel Oil ⁸			8,462	17,076	1,583		2,273		4,607	20,241	9,996
Less than 0.31 percent sulfur			1,699	2,172	_		-242		NA	NA	1,517
0.31 to 1.00 percent sulfur			1,048	2,439	_		231		NA	NA	1,675
Greater than 1.00 percent sulfur			5,715	12,465	1,583		2,284		NA	NA	6,804
Petrochemical Feedstocks			602	106	-202		78		-	428	152
Naphtha for Petro. Feed. Use			602	91	-25		78		-	590	152
Other Oils for Petro. Feed. Use			-	15	-177		-		-	-162	-
Special Naphthas			116				-10			126	16
Lubricants			2,206		3,245		-143		1,023		1,062
Waxes			30	616	_		87		470	89	229
Petroleum Coke			6,236		_		-		2,255	4,547	-
Marketable			2,268	566	_		_		2,255	579	
Catalyst			3,968	2.010	1 467		0.554			3,968	
Asphalt and Road Oil			8,675	3,218	1,467		2,554		916	9,890	5,984
Still Gas			7,755 526				 4		 111	7,755 411	 35
Total	59,155	5,098	677,415	313,252	672,876	16,739	13,351	668,118	41,149	1,021,918	171,309

⁼ Not Applicable

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.